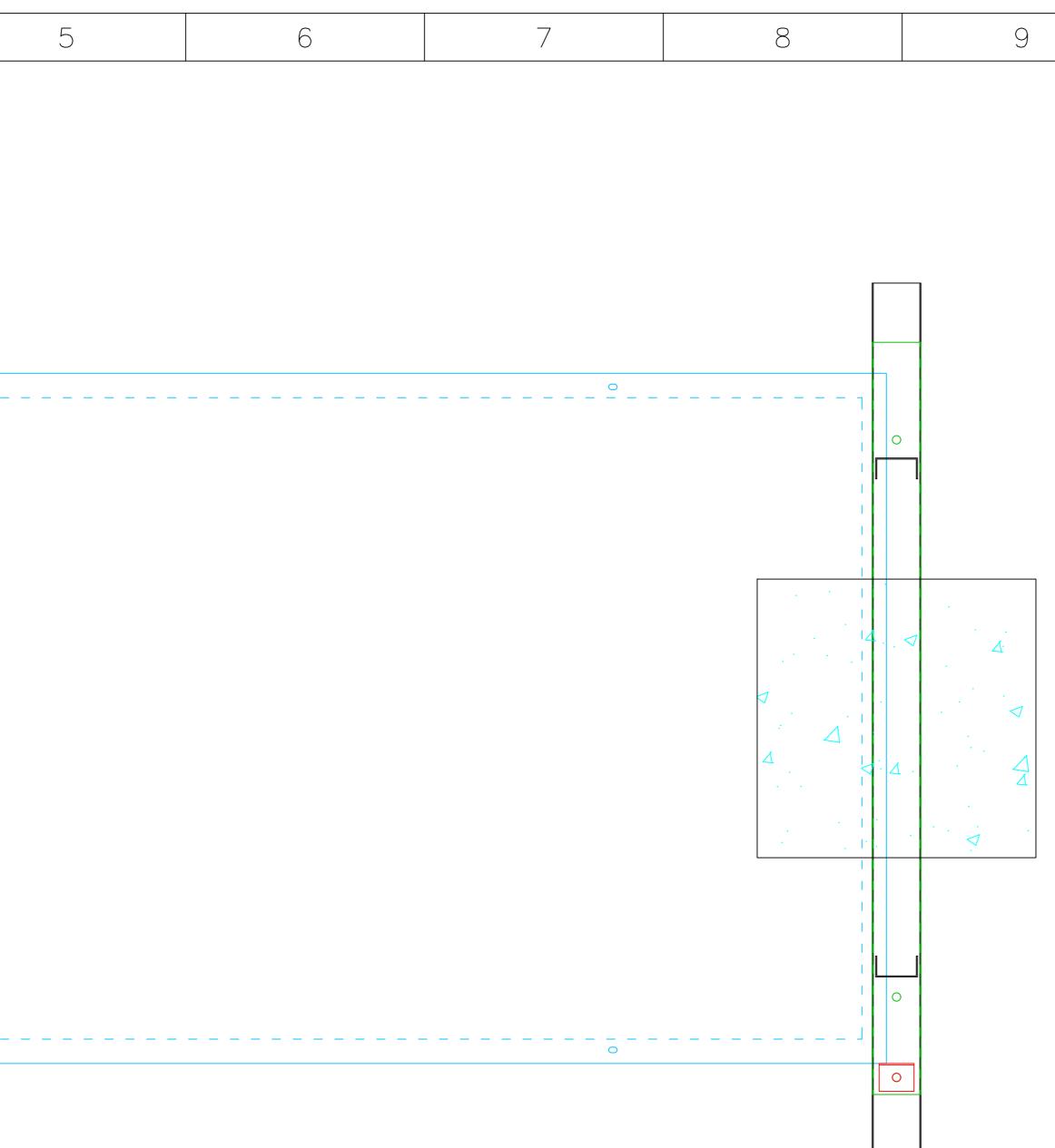
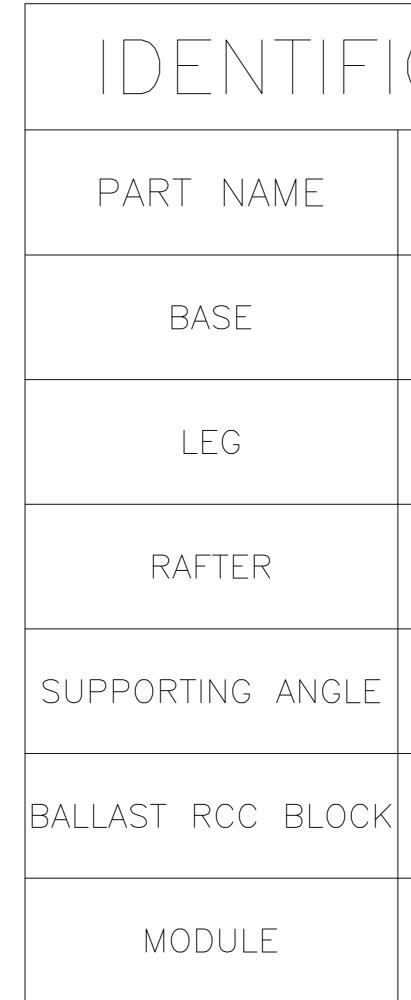
Empane	elment of vend	ors for Design, Supply, Ere	ction, Testi	Tender No : TPCODL/P&S/1 ng and Commissioning including warranty, comprehensive Operatic being implemented in th Replice to Pre Bi	on & Maintenance of grid-connected rooftop solar plant of various le State of Odisha	capacities under Phase-II of GCRTS Scheme of MNRE
SI. No.	Section	Clause No	Page No	Clause Details	Query	TPCODL Replies to Queries
1	I	1.2 Note: i	25	All the above benchmark costs are inclusive of total system cost including Photo-Voltaic solar modules, inverters, balance of systems including cables, Switches/Circuit Breakers/Connectors/ Junction Boxes, mounting structure, earthing, Lightening arrester, cost of meters (if any other than netter), local connectivity cost, cost of civil work, foundations etc. and its installation, commissioning, transportation, insurance, capital cost of online monitoring, comprehensive maintenanc charges for five years, applicable fees etcand are exclusive GST.	Any Meter Installation for the purpose of net Metering is out of the purview of Benchmark. So kindly remove "cost of meters (if any other than net meter)	As per the guidelines from MNRE RTS phase II the bench mark cost only excludes the cost of Net Mete and battery back up cost. Solar Generation meter costs is included in the benchmark cost.
2	I	9.0 Qualification Requirement / Eligibility Criteria	33	Technical Eligibility Criteria	Can a Bidder participate in More than one Part with the same Technical Criteria i.e Can a Bidder having one order of 100kWp Participate in more than one Part?	Yes
3	I	9.0 Qualification Requirement / Eligibility Criteria	33	Financial Eligibility Criteria	Can a Bidder participate in More than one Part with the same Financial Criteria i.e. Can a Bidder having Average Turnover of Rs.1 Cr. Particiape in more than one Part?	Yes
4	II	5 CFA Dibursement & Payment Clauses	59	The net amount of project cost (i.e. project cost - CFA) shall be paid by the concerned roof top owner to any of the empanelled vendors as per the following methodology: - 20% payment in advance after signing of agreement. - 20% payment after installation of structure - 20% payment after installation of SPV modules and inverters at site - 20% payment after completing plant installation (including net- metering) and submission of written inspection request to the implementing agency - Final 20% payment after commissioning of the plant and injection of power to the grid.	Kindly allow the payment terms to be decided mutually between Empanelled Vendor and Beneficiary	Payment Terms will be as per RFP. No deviation in payment methodology will be allowed.
5	111	3 Module Mounting Structure (MMS)	68	Module Mounting Structure	Please specify the Type/Category of Module Mounting Structure to be considered for Price Bid. It is not possible to Bid with a single rate with 3 Major Categories and 4 Sub-Categories under RCC Elevated Structures. Prices will vary for each category of MMS.	Structure wise price bidding is not feasible. Thus, consider the average price for implemetnation of MMS based on the climatic condition of Odisha.
6	Ш	3.14 Design Validation	72	The Structure design and drawing should be duly verified by a licensed Structural designer before installation for all types of structure arrangements including the extension made, as per specification.	Is Design Valication to be done Project Wise or Structure Wise (Once)	Structure design and drawing for a standard installation need to be verified by licensed structural designer only once after issue of PO. Further, wherever there is a deviation/alteration/amendament, the verification o strucutre design and drawing is imperative.
7	III	4.0 Metering	72	4.1. A Roof Top Solar (RTS) Photo Voltaic (PV) system shall consist of following energy meters: i. Net meter: To record import and export units ii. Generation meter: To keep record for total generation of the plant. 4.2. The installation of meters including CTs & PTs, wherever applicable, shall be carried out by the Empanelled Vendor as per the terms, conditions and procedures laid down by the concerned SERC/DISCOMS.	As this item is not part of Benchmark Cost Kindly add a point below Clause 4.2 "Cost of all Meters, Metering Units, CT & PT will be over and above L1 Rate"	Generation Meter cost is included in the Bench mar cost of MNRE along with cost of Metering Unit wherever there is a requirement to install along with Generation Meter.
8	ш	10.4 Fire Fighting System	75	Portable fire extinguishers/sand buckets shall be provided wherever required as per norms.	As this item is not part of Benchmark Cost Kindly add a point below Clause 10.4 "Cost of Fire Fighting Equipment will be over and above L1 Rate"	All required measures to be taken for System protection as per the standard norms is included in the benchmarkcost.
9					That being said we have the technical qualifications to meet Category all the categories (100 KW On-grid projects) but Financially we do not meet the eligibility. Can you consider that aspect and update us, as even category A has a 1 Cr average requirement.	As per RFP
10		4.4. Page no 30		Consortium: Financial Consortium is not allowed in this Bidding Process. Consortium is only permitted for Technical partnership as per Format-10. Submission of Tender	We have more than 10 years experience in providing consultancy services for various capacity Solar PV projects from concept to commissioning We also have provided PMU services to state nodal agencies. Considering our technical experience and average annual turn from consultancy of more than RS 50 Cr., we may please be allowed to form a consortium with any solar project developer, system integrator, module manufacturing company having the required technical eligibility. The date for payment of tender feee may please be extended by	As per RFP Extension in due date is not envisaged. Tender fee te
11		Tender fee .Page no 12. TECHNICAL ELIGIBILITY CRITERIA: Page no 33.		Pee on 25th February 2022 Open Category: The bidders who do not have any prior experience or do not have minimum required prior experience in installation of grid connected solar PV power projects, shall not be allowed to quote 1-1 price in bids. Such bidders will be allowed to implement rooftop solar projects subject to matching of 1-1 price. The Implementing Agency reserves the right to allocate/sanction project capacities to such bidders in batches.	For the open category a fixed percentage may please reserved for open category bidders.	Exection in the back into through, render te a be submitted within the stipulated time period. Implementing Agency reserves the right to allocate Quantity under Open Category subject to bidder match L1 price.
13		2.12	67	For CFA calculation, minimum of following two shall be considered: i. Solar PV array capacity in KWp ii. Inverter Capacity in KW	The nameplate capacity of PV array shall be taken as plant capacity. This will ensure benefits to the customer in the form of higher energy delivery. It is recommended to allow developers to bill at the DC capacity and DC Billing should decide the cost of the Solar PV system. Moreover, the bidders should be allowed to overload the inverter as per the inverter datasheet provided by the manufacturers. Through these two steps, customer will be able to reap significant benefits with substantially more energy generation from the plant for up to 25 years. It will also result in a significant increase in the inverter working hours.	As per RFP
14		3.12 (ii) (e)	69	All structure member should be of minimum 2 mm thickness.	It is recommended that the bidder shall be allowed to determine the minimum thickness as per the design requirement (STAAD Analysis and IS 801 code) which can withstand the wind speed of the zone that area falls into and the load of the Solar PV System. Flexibility in determining the material and thickness (subject to the standard requirements) will also result in cost savings for the developer as well as the consumer. Such flexibility can lead to better innovations regarding the MMS in the country and increase in competitiveness on a global scale	As per RFP

Empane	elment of vend	ors for Design, Supply, E	Erection, Testi	Tender No : TPCODL/P&S/1 ng and Commissioning including warranty, comprehensive Operatic being implemented in th Replies tp Pre Bi	on & Maintenance of grid-connected rooftop solar plant of various le State of Odisha	capacities under Phase-II of GCRTS Scheme of MNRE
SI. No.	Section	Clause No	Page No	Clause Details	Query	TPCODL Replies to Queries
15	15 3.2 68			Module mounting structures can be made from three types of materials. They are Hot Dip Galvanized Iron, Aluminium and Hot Dip Galvanized Mild Steel (MS). However, MS will be preferred for raised structure.	Any material should be allowed as long as the structure meets standards of BIS approved testing lab. The bidder should also be allowed to use alternate material for HDG such as galvalume and pre-galv with corrosion coating as specified in the Indian Standard IS2777- pre-galv, IS15961- Galvalume. Galvalume is one of the most popular cooling materials in the market today. It is a type of steel roof coating made from aluminum, zinc and silicon. Aluminum makes up more than 50% of the coating making it more resistant to corrosion. Pre-galvanized Steel refers to that steel which was galvanized while in sheet form prior to manufacturing. Permission to use such materials will give more space to the developers for innovations in the module mounting structures.	As per RFP
16		4.7	72	The junction boxes are to be provided in the PV array for termination of connecting cables.	It is recommended that the requirement for DCDB be removed from the requirements for smaller systems as the inverter already has an in-built feature of DCDB/AJB. Most modern inverters come with 2 MPPT ports, which allow for 2 strings to be separately installed with the inverter.	As per RFP
17		2.13 (iii)	67	MCB/MCCB or a manual isolation switch, besides automatic disconnection to grid, would have to be provided at utility end to isolate the grid connection by the utility personnel to carry out any maintenance. This switch shall be locked by the utility personnel.	It is recommended that the requirement for Isolator Panel be removed from the requirements given the MCCB function in ACDB. This can lead to cost savings of up to INR 1/Wp.	As per RFP
18		7.2 (i)	74	The SPV power plants shall be provided with lightning & over voltage protection.	The SPV power plant shall be provided with lightning and over voltage protection (1-10 kW residential systems are exempted from this requirement). Because of the the IEC 63205, the risk of lightning impacts is very less. Hence, for residential solar, the requirement for lightning arrestor should be optional and exempted if three is an already existing lightning arrestor.	As per RFP
19		6.4	73	All the Panel's shall be metal clad, totally enclosed, rigid, floor mounted, air -insulated, cubical type suitable for operation on 1- $\varphi/3$ - φ , 415 or 230 volts, 50 Hz (or voltage levels as per CEA/State regulations)	We recommend that GRP/FRP/Polycarbonate with IP65 protection can be used for lesser kW capacities as it is efficient and is of lesser weight.	FRP IP65 may be used
20		1.1	8	Identification of prospective beneficiaries and providing necessary assistance to the prospective beneficiary in submitting online applications for installation of RTS project	The tender should specifically mention that demand aggregation does not come under the scope of the bidder adhering to the MNRE guidelines. There should be a mechanism to register demand from the residential prosumers. Such mechanisms can support heavily in scaling up RTS in the states. Programs like an information campaign can be carried out via DISCOM regional office to receive applications from interested customers. The demand aggregation by the DISCOM will ensure there is large pipeline of customers who are interested in setting up RTS in their homes.	DISCOMs shall have their own information campaigns and advertisemnets devised through which customer have been registering their interest in the respective RTS portal. Further, Bidder shall ensure meeting its obligations and responsibilities as per tender.
21			42	PBG : 5% X Allocated Capacity in KWp	Request for 3%, as per the latest MNRE office memorandum Dated	As per RFP
22			42	If the Empanelled Vendor is not able to commission the projects to the satisfaction of implementing Agency, PBG (for I&C period) amount on prorata basis by the empanelled vendor shall be 100% encashed.	30th-Dec-2021. Request to waive this clause and allow Pro Rata basis on the actual Sanctioned Capacity post client's payment or say post Solar net metering connection application, not in allocation capacity during the LOA, this is market mode tender, or Provide list of interested Consumers/Clients during the LOA itself. Even The Agency/ DISCOM can't commit the 100% capacity installation to MMR in MARKET mode.	As per RFP
23				Maximum & Minimum Bid Capacity Reg.	Request to make a restrictions or Capping on the MAXIMUM bid capacity, since it will help to provide chance to get allocation to multiple vendors. If any single bidders claim the full capacity and doesn't work in entire empanelment period then this will be a great failure fo Solar mission. Request to provide chance to every vendors and make some limitation of Maximum bid capacity in each DOSCOM's and Part wise. All other DISCOM's like MGVCL Gujarat, UPNEDA, Jharkhand have provides this kind of Maximum & Minimum bid capacity for bidders in RTS MNRE tender.	As per RFP
24				OPEN Category Reg.	We request the Agency to Reserve the Capacity for Open Category to At least 5 MW, like other State DISCOM's RTS Tender had this facility. It will provide a clear plicture for all the bidders for opting feasible category to participate, Even Agency will not face a challenge on later stage on allocation. As per the current situation General category bidders have more chance to claim entire tender capacity, which Open category bidders may not get chance for any allocation.	Implementing Agency reserves the right to allocate Quantity under Open Category subject to bidder match L1 price.
25					Technical documents to be submitted along with financial bid for "Open category"	No technical documents need to be submitted except for Company related documents. Open category are not allowed to submit price bid.
26					Is the past experience will be considered from the work orders from the Govt. sectors only or all the work orders from Govt. , private and individual consumers?	All orders are eligible. Bidder to submit necessary supporting Work Orders, Completion Certificate, etc
27					We have past experience (upto 100 kw) cumulatively from TPCODL ,TPNODL & TPSODL. Can we participate as category A bidder in all the discom? And can we bid for all the discoms simultaneously?	Bidder may bid for any part in any discom. The minimum experience shall be as per RFP terms i.e. 100KW.
28					We have cumulative experience of 100 kw and the max. order we have 40kW in single purchase order and the rest all includes 1kw, 3kw, 5kw etc. i) Can we bid for all the parts(A,B,C,D,E,F) in all the discoms. ii)Or only we can bid for the Part E for the Discom under which the 40kw Pv plant is installed.? iii) Or we can only bid for the part E for any Discom or can bid for part E for all the Discoms iv) Or we can bid for PART -A,B,C,D,E for all the discoms.	Bidder may bid for any part in any discom. The minimum experience shall be as per RFP terms i.e. 100KW.
29					 What are eligible criteria for consortium agreement? My consortium partner not have sufficient experience as you want 100kw, so can we go with? 	As per RFP
30					As discussed in the meeting New structural drawing is to be	Drawing attached
31					released. Kindly share the updated drawing. Do we need individual 100Kw experience in each part. E.g. If we want to quote for TPNODL Part D, Part E and Part F. Do we need a total of 300KW experience or with only 100KW experience we will be able to participate in all parts.	Bidder may bid for any part in any discom. The minimum experience shall be as per RFP terms i.e. 100KW.

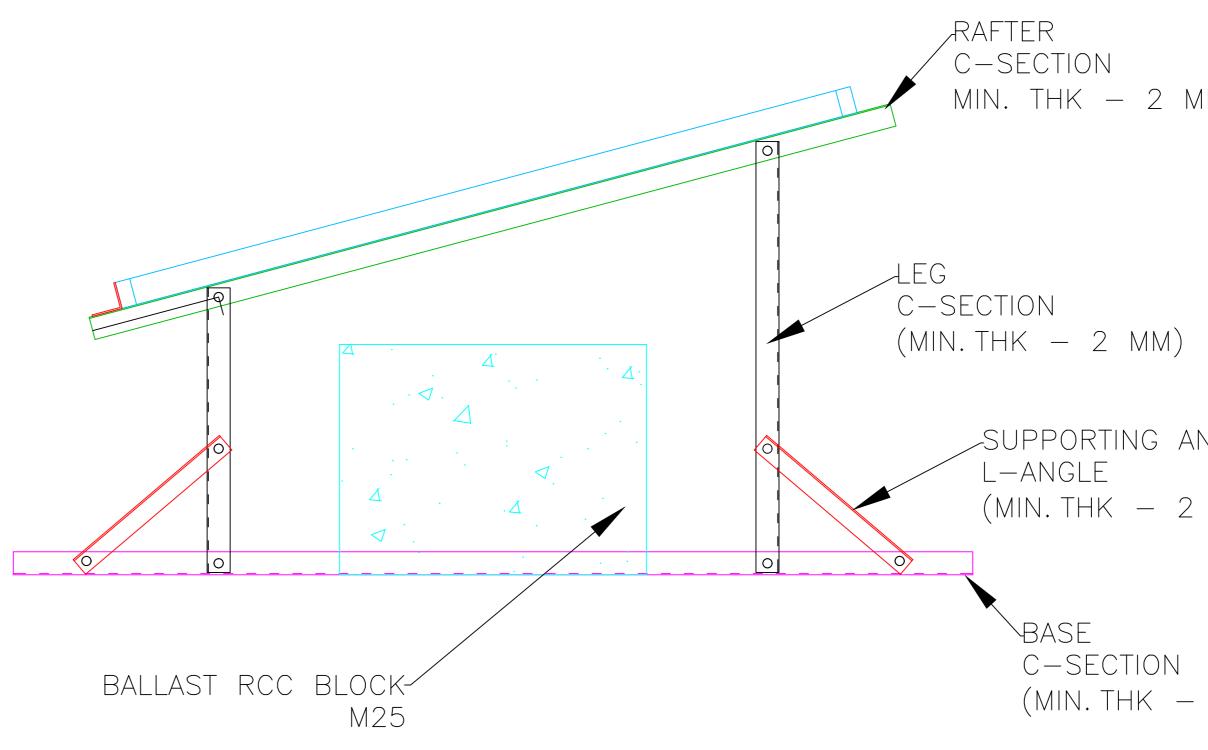
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RAFTER C-SECTION MIN. THK - 2 MM)

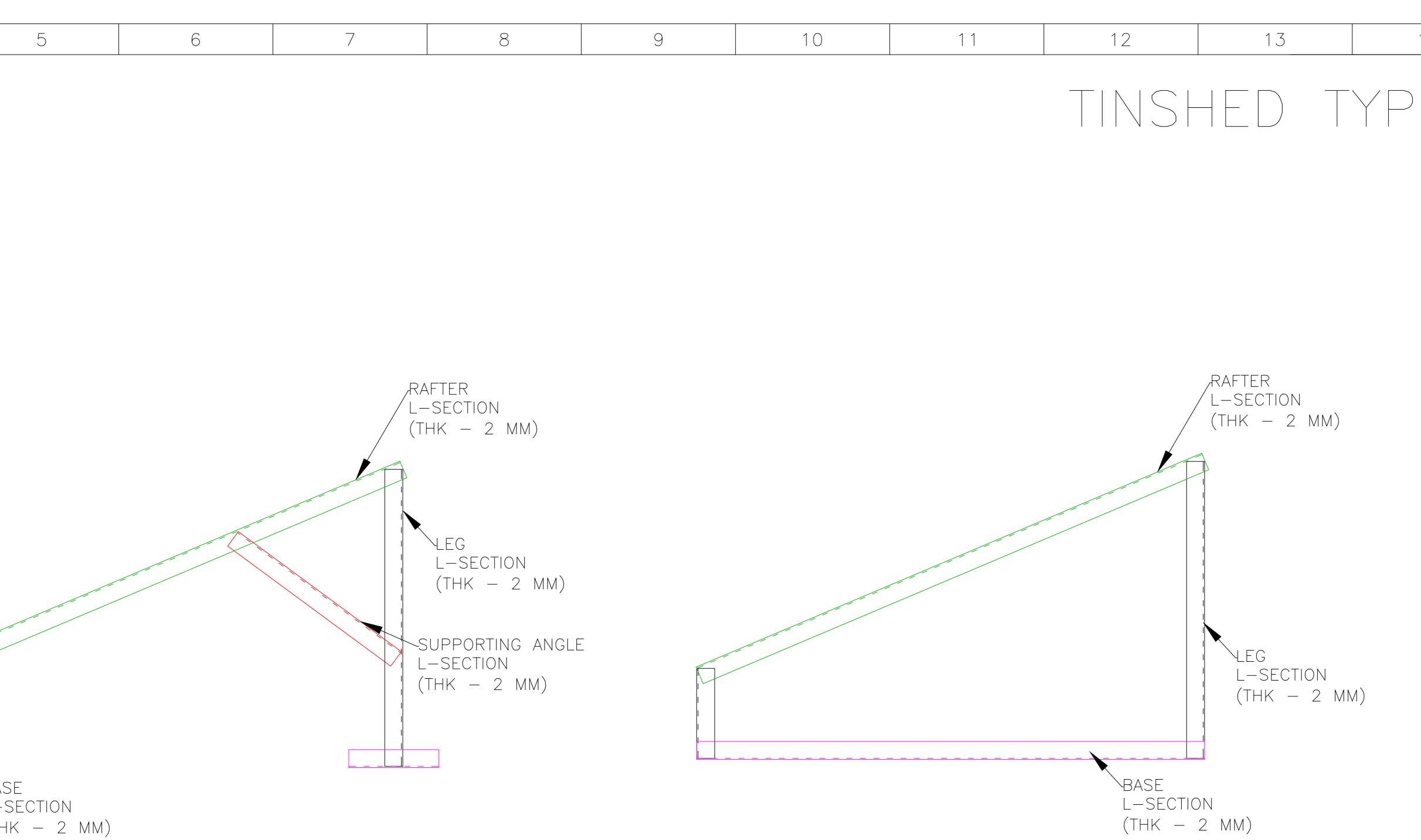
SUPPORTING ANGLE L-ANGLE (MIN. THK – 2 MM)

BASE C-SECTION (MIN.THK – 2 MM) В

Note:-All dimensions are in mm. 15 16

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G				BACK LEG	L-SEC		ГНК — 2 ММ
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				SUPPORTIN ANGLE	G L-SEC		ГНК — 2 ММ
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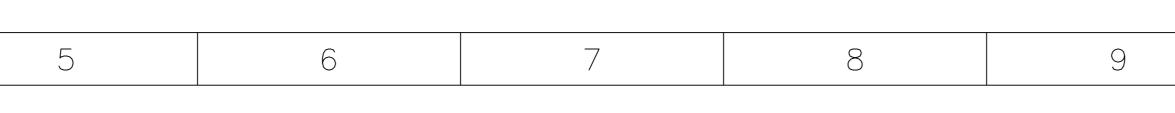


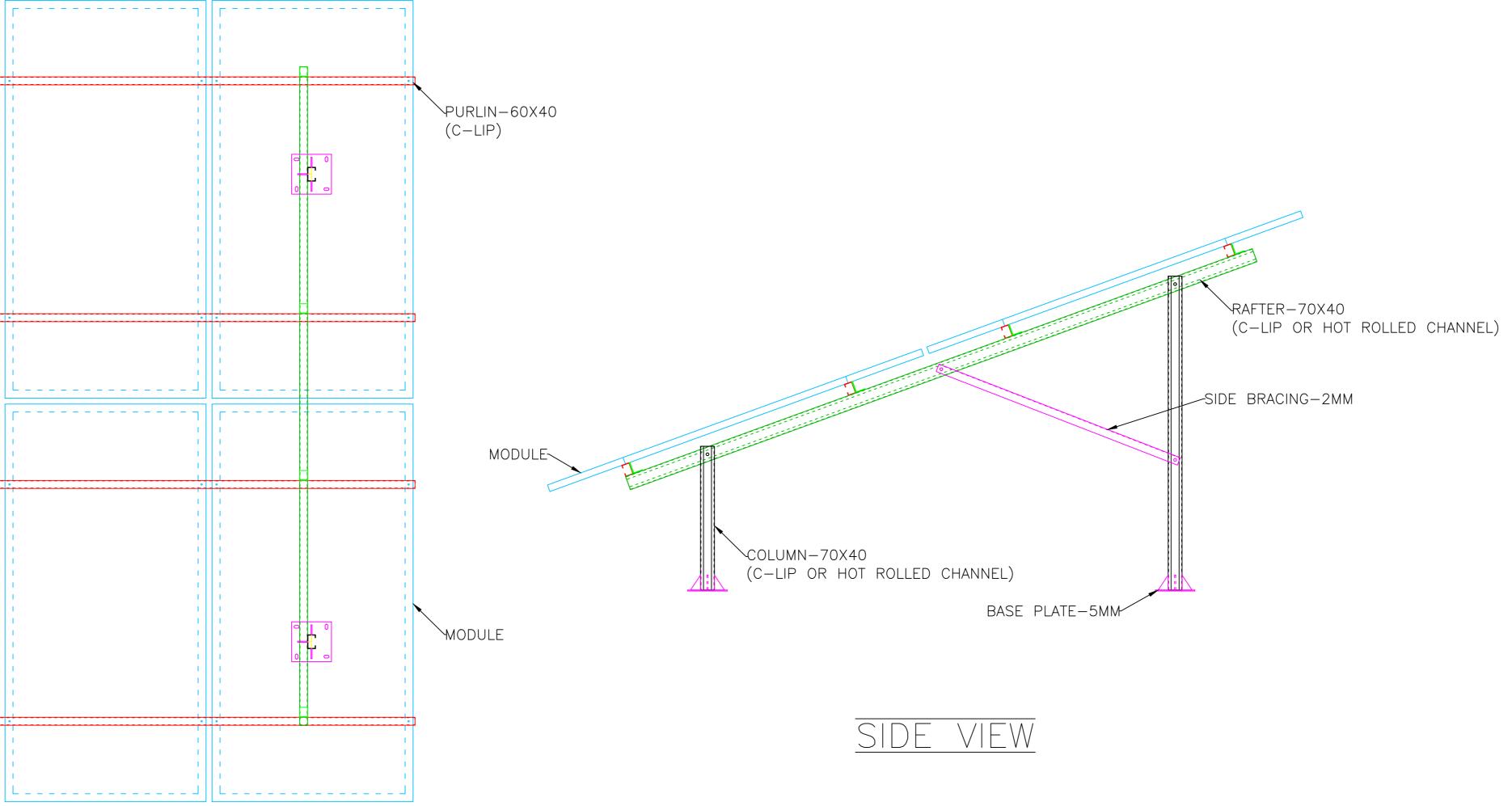
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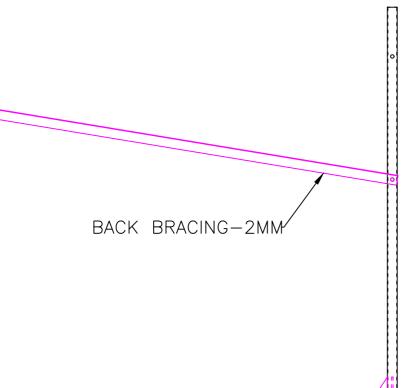
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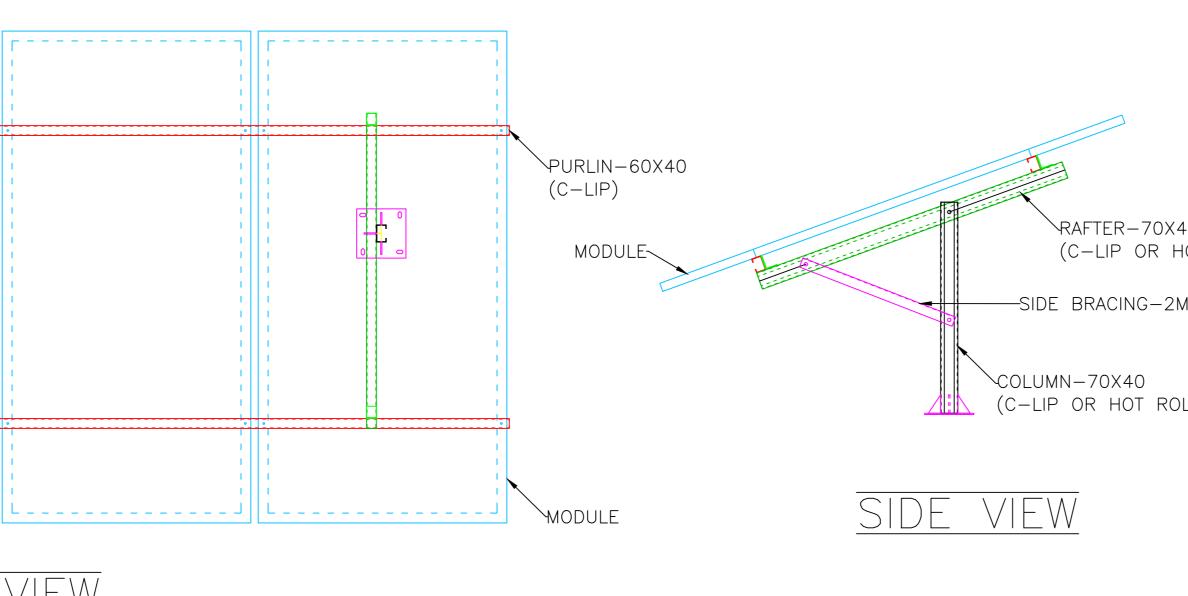


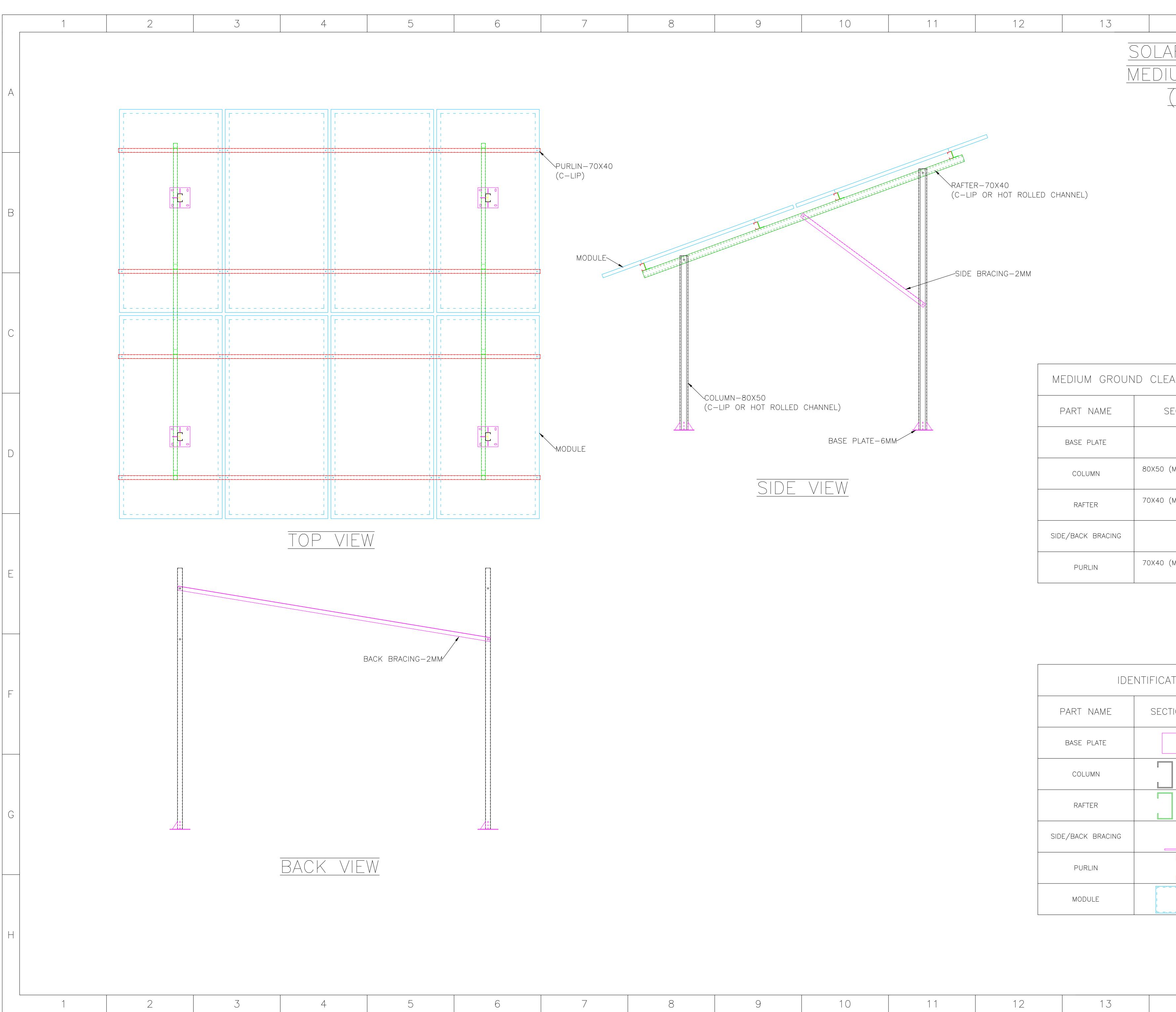








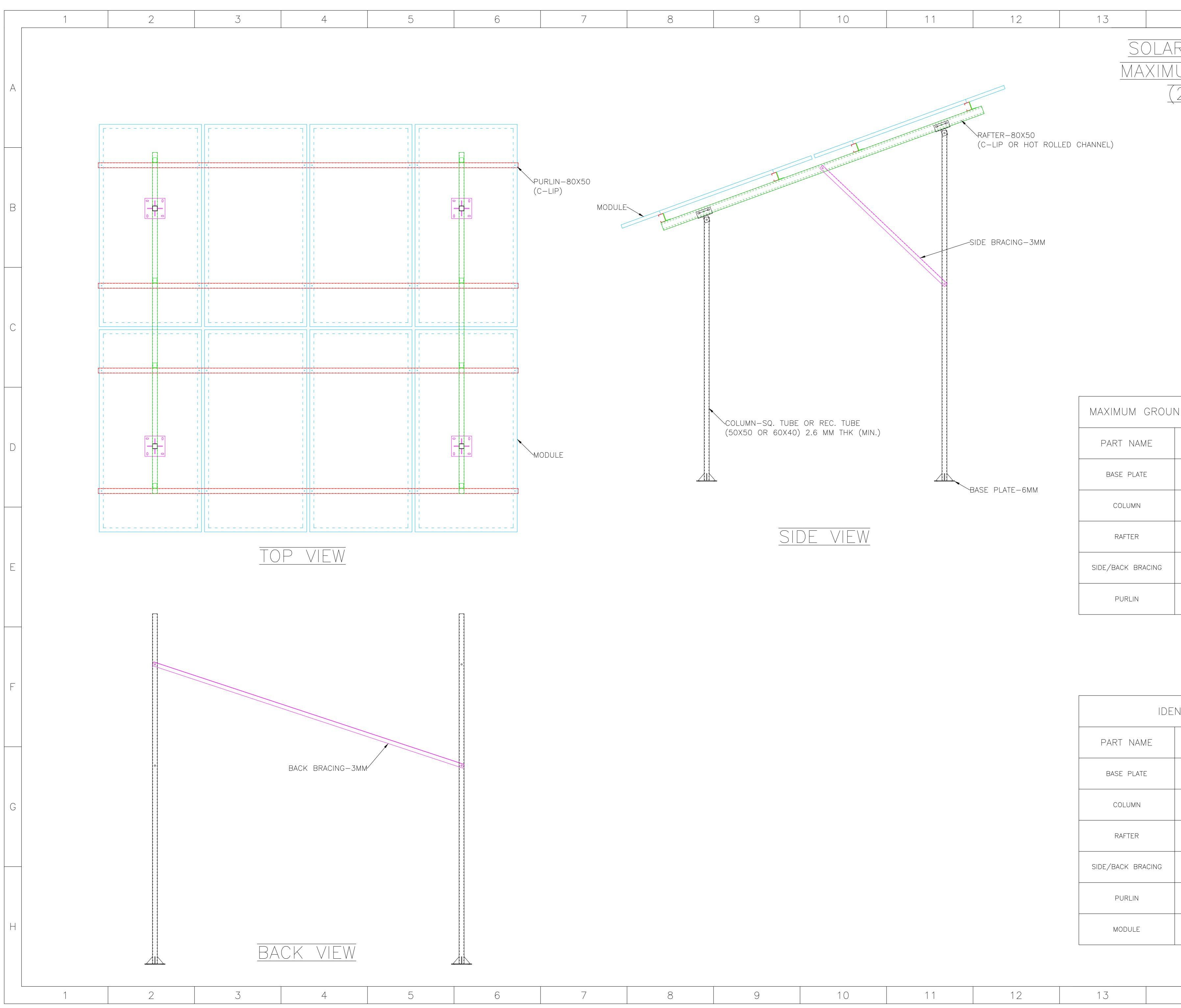




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	SIDE/BACK BRACING PURLIN			

COLUMN 80X50 (MIN, THK - 2 C-LIP OR HOL ROLLED RATTER 70X40 (MIN, THK - 2 C-LIP OR HOT ROLLED SIDE/BACK BRACING - MIN, THK - 2 C-LIP OR HOT ROLLED PURLIN 70X40 (MIN, THK - 2 C-LIP C-LIP PART NAME SECTION VIEW SECTION SPECS. BASE PLATE MIN, THK - 6 MM COLUMN COLUMN C-LIP OR HOT ROLLED CHUP OR HOT ROLLED RATTER COLUMN C-LIP OR HOT ROLLED MIN	MEDILMICROUND_COFARANCE (1000 - 2000 WW) VIEW AVE (1000 - 2000 WW	10 11 12	13	14	15	16
(С. I.Т. DRDT. ROLLED CHANNEL) GIDE BRACING 2000 MEDILIVI. GROUND, C. FARANOF (1000-2000 MM) PART NAVC SOLINY, SOLID SECTION SSL TALE 0000 (ML, IFK - 2 01.02 (ML, IFK - 2 01.	(2-1 * 62 K01 30LED CRAVID) (2-1 * 62 K01 30LED CRAVID) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500, 2000, V.9)) (3.17 1000H CROUND CLITARANCE (1500,			MEDIUM GR	CUND CLEA	RANCE
FART NAME SECTION DESCRIPTION EASE RLATE MIN. THK 9 MM CO UWN 80000 (MN, THK 2 0-LP 03 -HOT ROLLD RATER 70040 (MN, THK 2 0-LP 03 -HOT ROLLD RATER 70040 (MN, THK 2 0-LP 03 -HOT ROLLD SIDE/BACK BRACINO - MIN. THK 2 MM MULIN 70040 (MN, THK 7 C-LP MULIN 70040 (MN, THK 8 MIN. THK MULIN 70040 (MN, THK 8 MIN. THK MULIN 0-LP 03 -HOT ROLLD GUANLE C GO UWN 1 0-LP 03 -HOT ROLLD C RATER 1 0-LP 03 -HOT ROLLD C SIDE/BACK BRACINO MIN. THK 2 MM C SIDE/BACK BRACINO MIN. THK 2 MM MODUL AS PLR SUPPLIR	ANNEL SECTION DISCRIPTION BASE FLAIS 6MM BASE FLAIS MIN T-K - 6 MM OOLJMAN BEXED (MIN, T-K - 2) C. LP SR-VER ROLLED OOLJMAN BEXED (MIN, T-K - 2) C. LP SR-VER ROLLED OOLJMAN BEXED (MIN, T-K - 2) C. LP SR-VER ROLLED OOLJMAN BEXED (MIN, T-K - 2) C. LP SR-VER ROLLED SEE FLAIS 6MM C. MIN, T-K - 2) C. LP SR-VER ROLLED SEE FLAIS 6MM C. MIN, T-K - 2) C. LP SR-VER ROLLED SEE FLAIS 6MM C. MIN, T-K - 2) C. LP SR-VER ROLLED SEE FLAIS 6MM C. MIN, T-K - 2) C. LP SR-VER ROLLED SEE FLAIS 6MM SEE FLAIS 6MM SEE FLAIS 6MM COULTAN ACKED (MIN, T-K - 2) C. LP SR-VER ROLLED SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 COULTAN SEE FLAIS 1940 SEE FLAIS 1940 COULTAN SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940 SEE FLAIS 1940	(C-LIP OR HOT ROLL	ED CHANNEL)			
FART NAME SECTION DESCRIPTION EASE PLATE VIN. THK 0 VIN. COLUVIN 80000 (MIN, TITK - 2 0 - UP OF HOT ROLLED EAST FR 70040 (MIN, TITK - 2 0 - UP OF HOT ROLLED SIDE/BACK FRACING - VIN. THK - 2 0 - UP OF STANLE SIDE/BACK FRACING - VIN. THK - 2 0 - UP PUTUIN 20000 (MIN, THK - 2 0 - UP PUTUIN 20000 (MIN, THK - 2 0 - UP PUTUIN 20000 (MIN, THK - 2 0 - UP PUTUIN 20000 (MIN, THK - 2 0 - UP FART NAME SECTION VIEW SECTION SPECS, SIDE/BACK FRACING - VIN. THK - 6 VM COLUVN - - - SIDE/BACK FRACING - - - <td< td=""><td>MARTIN PARTINIME SECTION DESCRIPTION USL PLATEMAN INST PLAT - AIR, TIK - 6 MM SOURM SOURM TIK - 2 OFTER SHARE, ROLER SOURT SOURT TIK - 2 OFTER SHARE, ROLER SOURT SOUND SOURT SOUR</td><td></td><td></td><td></td><td></td><td>(</td></td<>	MARTIN PARTINIME SECTION DESCRIPTION USL PLATEMAN INST PLAT - AIR, TIK - 6 MM SOURM SOURM TIK - 2 OFTER SHARE, ROLER SOURT SOURT TIK - 2 OFTER SHARE, ROLER SOURT SOUND SOURT SOUR					(
LASE PLATE - M.N. TEK - 9 MM COLUMN \$0X50 (VIN, THK - 2 C-LIP OR HOT ROLLD) GLANNEL RATER 70X40 (VIN, THK - 2 C. LIP OR HOT ROLLD) SIDE/GROK BRACING - M.N. THK - 2 MM PURUN 70X40 (VIN, THK - 2 C-LIP PURUN SECTION VEW SECTION SPECS. RAFER	BASE PLATE-BAM HOR IT A I - MIN IT A - K MM COLUMN 90x50 (MM) TA - 2 0 = 0 = 0 = 0 = 0 = 0 = 0 = 0 = 0 = 0 =	ANNEL)				
COLUMN 20X50 (MN, 1HK = 2 MM) C-TF OR HOT ROLED CLANNEL RATTER 70X40 (MN, 1HK = 2 MN) C TF OR HOT ROLED CLANNEL S.DE/BACK BRACING - MN, THK = 2 W PURUN 70X40 (MN, 1HK = 2 MN) C-LP PURUN 70X40 (MN, 1HK = 2 MN) C-LP PURUN 70X40 (MN, 1HK = 2 MN) C-LP PURUN SECTION MARKING - PART NAME SECTION VI-W SECTION SPECS. PURUN SECTION VI-W SECTION SPECS. PURUN SECTION VI-W SECTION SPECS. PURUN SECTION VI-W SECTION VI-W VICTOR VI-W SECTION VI-W SECTION VI-W SECTION VI-W SECTION VI-W SECTION VI-W VICTOR VI-W SECTION VI-W SECTION VI-W	COLUME 60X50 (WIL THK 2 CP_0S_HOT_ROLED SKRTER 70K40 (WIL THK 2 CP_0S_HOT_ROLED STR/100X2 TRACING 90K1 THK 2 CLP PUR_UR 70K40 (WIL THK 3 CLP PUR_UR 80 (DON M-W) 3 C 100 SP-SS. PUR_UR 90 (DON M-W) 3 C 100 SP-SS. PUR_UR 0 0 0 0 PUR_UR 0 0 0 0 0 PUR_UR 0 0 0 0 0 0 PUR_UR 0 0 0 0 0 0 0 PUR_UR 0 0 0 0 0 0 0	BASE PLATE-6MM				
RATER 70X10 (MIN_THK = 2 C=LP_OB_HOT_ROLLED CFANNEL SIDF/BACK_BRACINC - MIN_THK = 2 MM PURUN 70X40 (MIN_THK = 2 C=LP PURUN SECTION_MARKING F PART_NAME SECTION_VIEW SICTION_SPECS. BASE_PLATE MIN_THK = 6 MM COLUMN C=LP_OR_HOT_ROLLED RATER C=LP_OR_HOT_ROLLED SIDE/BACK_BRACINC MIN_THK = 2 MM PURUN C=LP NOULE AS_PER_SUPPUER	RATTER 20X40 (WN, THK = 2 0. LP OR HOT SOLED CHANNEL SIDE/FORCE REACING			80X50 (MIN. THK - 2		
SIDE/BACK BRACING - M.N. TEK = 2. MM PURLIN 70X40 (MIN, T.K = 2. G-LP IDENTIFICATION MARKINO PART NAME SECTION VEW PART NAME SECTION VEW PART PLATE M.N. TEK = 6. MM COLUMN CHUP OR FOT ROLED HAFLEN CHUP OR FOT ROLED SIDE/BACK BRACINO M.N. TEK = 2. MM PURLIN CHUP MODULE AS PER SUPPLIER	SE_/LACK BRACING MIN. THK = 2 VM PLRIN ZCX00 (YN, TLK = 2 C_TIP PLRIN ZCX00 (MN) TLK = 2 C_TIP IDENTITICATION MARKING PART NAME SECTION VIEW SECTION SPECS. BASE PLATE MIN. THK = 6 VM COLUMN CHP OR HOT ROLED RAFTER CHP OR HOT ROLED SEZ/DACK BRACING MIN. THK = 2 VM PLRIN CHP NOTUTE AS PES SUPPLIER	/IEW	RAFTER	70X40 (MIN. THK - 2	C-LIP OR HOT ROLLED	
IDENTIFICATION MARKING PART NAME SECTION VIEW SECTION SPECS. BASE PLATE MIN. THK - 6 VM COLUMN C - JP OR HOT ROLLED RAFTER C - JP OR HOT ROLLED RAFTER C - JP OR HOT ROLLED S DE/BACK BRACING MIN. THK - 2 VM PURIN C - IP MODULE AS FER SJPPLIER	IDENTIFICATION MARKING F PART NAME SECTION VEW SECTION SPECS. BASE PLATE MIN. TEK - 5 MM COLUMN CLIP OR HOT ROLLED DAFTER CLIP OR HOT ROLLED SIDE/BACK BRACING MIN. TEK - 2 MM PURLIN CLIP MODULE AS TER SUPPLIER		SIDE/BACK BRACING			
PART NAME SECTION VIEW SECTION SPECS. BASE PLATE MIN. THK - 6 MM COLUMN C-UP OR HOT ROLLED RAFTER C-UP OR HOT ROLLED SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER	PART NAME SECTION VEW SECTION SPECS. BASE PLATE MIN. THK = 6 MM COLUMN C-LIP OR HOT ROLLED COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDE/BACK BRACING MIN. THK = 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER		PURLIN	70X40 (MIN. THK - 2 MM)	C-LIP	
PART NAME SECTION VIEW SECTION SPECS. BASE PLATE MIN. THK - 6 MM COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER	PART NAME SECTION VIEW SECTION SPECS. BASE PLATE MIN. THK = 6 MM COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDF/BACK BRACING MIN. THK = 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER					
BASE PLATE MIN. THK - 6 MM COLUMN C-LIP OR HOT ROLLED CHANNEL RAFTER C-LIP OR HOT ROLLED CHANNEL SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER	BASE PLATE MIN. THK - 6 MM COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDF/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER		IDE	INTIFICATION MARK	ING	
COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER	COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER		PART NAME	SECTION VIEW	SECTION SPECS.	
COLUMN C-LIP OR HOT ROLLED CHANNEL RAFTER C-LIP OR HOT ROLLED CHANNEL SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER	COLUMN C-LIP OR HOT ROLLED RAFTER C-LIP OR HOT ROLLED SIDE/BACK BRACING MIN. THK - 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER		BASE PLATE		MIN. THK - 6 MM	
Indition Channel SIDE/BACK BRACING MIN. THK – 2 MM PURLIN C-LIP MODULE AS PER SUPPLIER	INATION SIDE/BACK BRACING PURLIN MODULE AS PER SUPPLIER		COLUMN			
PURLIN MODULE AS PER SUPPLIER	PURLIN MODULE AS PER SUPPLIER		RAFTER			(
MODULE AS PER SUPPLIER	MODULE AS PER SUPPLIER		SIDE/BACK BRACING		MIN. THK - 2 MM	
			PURLIN		C-LIP	
			MODULE		AS PER SUPPLIER	



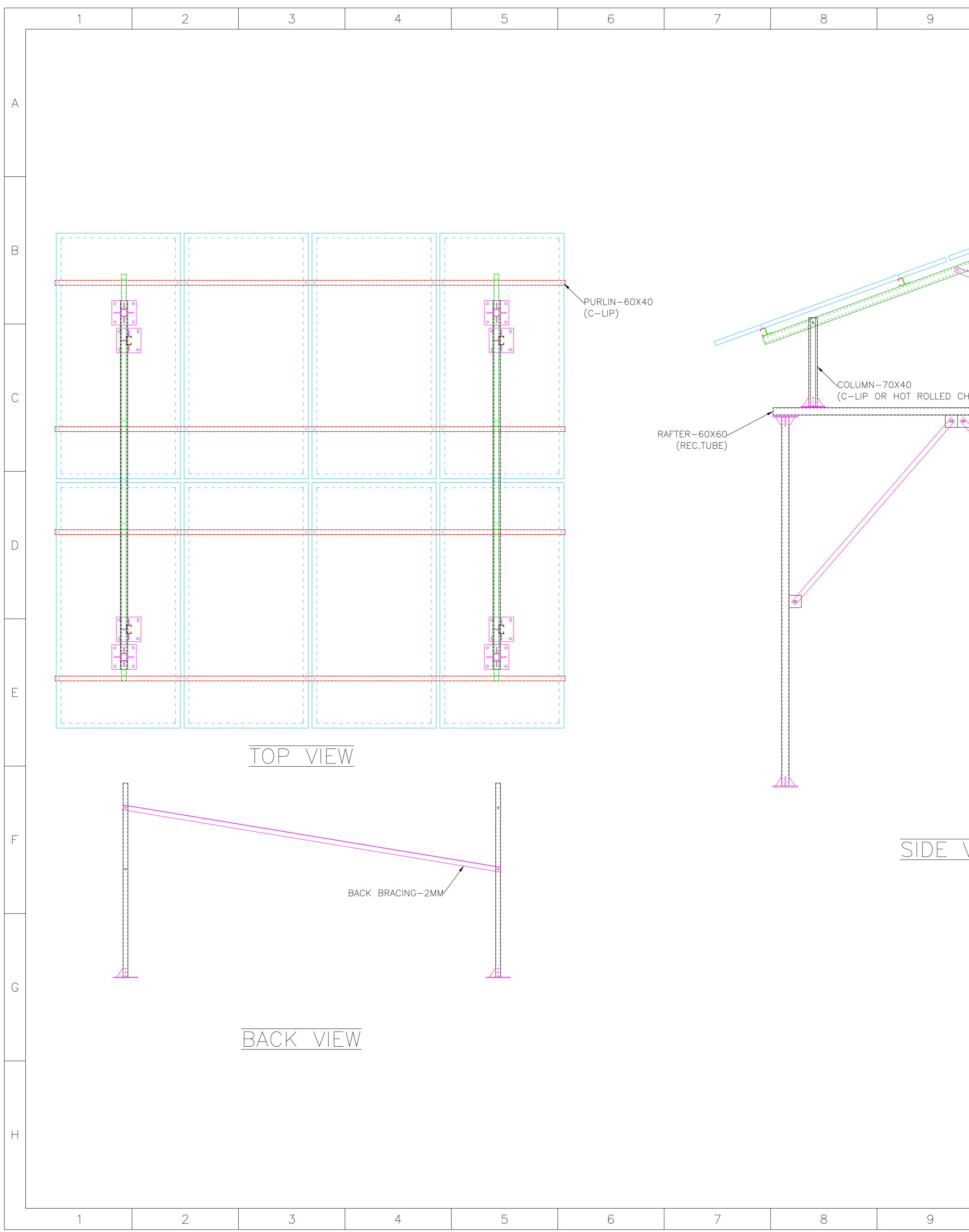
5	6	7	8	9

5	6	7	8	9

IDE
PART NAME
BASE PLATE
COLUMN
RAFTER
SIDE/BACK BRACING
PURLIN
MODULE

10 11 12 13					
	10	1 1	12	13	

14	15 16	
<u>R ROOFTOF</u> <u>UM GROUN</u> <u>2000 — 3</u>	<u>PSTRUCTURE</u> JDCLEARANCE 5000 MM)	A
		В
		С
ND CLEARANCE (2 SECTION	2000-3000 MM) Description	D
- 50X50 OR 60X40 (MIN. THK - 2.6 MM)	MIN. THK - 6 MM SQ. OR REC. TUBE	
80X50 (MIN. THK - 2 MM)	C-LIP OR HOT ROLLED CHANNEL	
– 80X50 (MIN. THK – 2 MM)	MIN. THK - 3 MM C-LIP	E
INTIFICATION MARK	ING	F
SECTION VIEW	SECTION SPECS.	
	MIN. THK - 6 MM	
	SQ. OR REC. TUBE	G
	C-LIP OR HOT ROLLED CHANNEL	
	MIN. THK - 3 MM	
	C-LIP AS PER SUPPLIER	
	dimensions are in mm. 15 16	



5	6	7	8	9

	10	11	12	13	14	15	5	16	
				S	<u>JLAR RO</u> <u>SUPE</u> (MORE	R STR	UCTUR		A
		RAFTER-70X4 (C-LIP OR H	40 Iot Rolled Channel)						B
		SIDE BRACING-2	MM	SUPER	STRUCTURE (N	MORE THAN	N 3000 MM)	
				PART NAM	ME SEC	CTION	DESCRIPTIO	DN	
CHANN	NEL)	BASE PLATE	-5MM	BASE PLAT	E	-	MIN. THK - 10) MM	С
> @		TOP I	PLATE-8 MM	BASE COLUI	THK –	2.9 (MIM)	SQ. TUBE OR REC	C. TUBE	
				BASE RAFTE	ER 60X60 OR THK -	80X40 (MIN. 2.9 MM)	SQ. TUBE OR REC	C. TUBE	
				CROSS BRAC	CING	-	MIN. THK - 4	MM	
				UPPER COLU		1M)	C-LIP OR HOT R CHANNEL	ROLLED	D
		SIDE	BRACING-4MM	UPPER RAFT		N. THK - 2 IM)	C-LIP OR HOT R CHANNEL	OLLED	
				SIDE/BACK BR	60X40 (MI	– N. THK – 2 IM)	MIN. THK – 2 C–LIP	MM	
		COLUMN- (REC.TUBE			IDENTIFICATI	on Markin	NG		E
				PART NAM		ON VIEW	SECTION SPI	FCS	
		BASE	PLATE-10 MM	BASE PLAT			MIN. THK - 10		
				BASE COLUI			SQ. OR REC. T		F
	$\underline{-}$ $\underline{\vee}$			BASE RAFTE	ER		SQ. OR REC. T	UBE	
				CROSS BRAC	CING		MIN. THK – 4	MM	
				UPPER COLU	JMN		C-LIP OR HOT R Channel	ROLLED	
				UPPER RAFT	TER		C-LIP OR HOT R CHANNEL	ROLLED	G
				SIDE/BACK BR			MIN. THK – 2	MM	
				PURLIN			C-LIP		
				MODULE			as per suppi	ler	
					1				H
	10	11	12	13	14	Note:-All o		are in mm. 16	
				I U	Ι Τ			1 U	

10	1 1	12	13	